### COMMONWEALTH OF KENTUCKY

### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF TAYLOR COUNTY RURAL )
ELECTRIC COOPERATIVE CORPORATION ) CASE NO. 97-124
TO ADJUST ELECTRIC RATES )

### ORDER

IT IS ORDERED that Taylor County Rural Electric Cooperative Corporation ("Taylor County") shall file an original and 8 copies of the following information with the Commission, with a copy to all parties of record. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible. Where information requested herein has been provided along with the original application, in the format requested herein, reference may be made to the specific location of said information in responding to this information request. The information requested herein shall be filed no later than 14 days after the initial submission of the rate application or 28 days after the date of this Order, whichever is later.

1. Provide, in comparative form, a detailed income statement, a statement of cash flows, and a balance sheet for the test year and the 12-month period immediately preceding the test year.

- 2. Provide Taylor County's rate of return on net investment rate base for the test year and 5 preceding calendar years. Include the data used to calculate each return.
- 3. Provide Taylor County's times interest earned ratio and debt service coverage ratio, as calculated by the Rural Utilities Service ("RUS"), for the test year and the 5 preceding calendar years. Include the data used to calculate each ratio.
- 4. Provide the most recent Borrower Statistical Profile for Taylor County published by the RUS. What action, if any, has Taylor County's management, its board of directors, or RUS, taken as a result of this profile? For each action listed, explain why it was taken.
- 5. Provide the Kentucky's Electric Cooperatives Operating Expense and Statistical Comparisons for the most recent 2 years available.
- 6. Provide Taylor County's capital structure at the end of each period shown in Format 6.
- 7. a. List all outstanding issues of long-term debt as of the end of the latest calendar year and the end of the test period together with the related information as shown in Format 7a. Provide a separate schedule for each time period. Report in Column (k) of Format 7a, Schedule 2, the actual dollar amount of debt cost for the test year. Compute the actual and annualized composite debt cost rates and report them in Column (j) of Format 7a, Schedule 2.
- b. Provide an analysis of end-of-year period, short-term debt and a calculation of the average and end-of-period cost rates as shown in Format 7b.
- 8. Provide a trial balance as of the last day of the test year showing account number, subaccount number, account title, subaccount title, and amount. The trial balance

shall include all asset, liability, capital, income, and expense accounts used by Taylor County. All income statement accounts should show activity for 12 months. Show the balance in each control and all underlying subaccounts per company books.

- 9. Provide a schedule, as shown in Format 9, comparing the balances for each balance sheet account or subaccount included in Taylor County's chart of accounts for each month of the test year, to the same month of the preceding year.
- 10. Provide a schedule, as shown in Format 9, comparing each income statement account or subaccount included in Taylor County's chart of accounts for each month of the test year, to the same month of the preceding year. The amounts should reflect the income or expense activity of each month, rather than the cumulative balances as of the end of the particular month.
- 11. Provide the following information for each item of electric property or plant held for future use at the end of the test year:
  - a. Description of property.
  - b. Location.
  - c. Date purchased.
  - d. Cost.
  - e. Estimated date to be placed in service.
  - f. Brief description of intended use.
  - g. Current status of each project.
- 12. List all non-utility property, related property taxes, and the accounts where amounts are recorded for the test period. Include a description of the property, the date purchased, and the cost.

- 13. Provide all studies, including applicable workpapers, which are the basis of jurisdictional plant allocations and expense account allocations.
- 14. Provide Taylor County's current bylaws. Indicate any changes which have been made since January 1, 1992.
- 15. Provide Taylor County's equity management plan. Indicate when the current plan was adopted and identify any changes made in the plan since January 1, 1992. Provide a 5-year analysis of the amount of capital credits refunded to members under the plan and indicate the amounts related to general retirements and special retirements (i.e., estates of deceased patrons).
- 16. Provide Taylor County's written policies on the compensation of its attorneys, auditors, and all other professional service providers. Include a schedule of fees, per diems, and other compensation in effect during the test year. Include all agreements, contracts, memoranda of understanding, and any other documentation which explains the nature and type of reimbursement paid for professional services. Indicate if any changes occurred during the test year, the effective date of these changes, and the reason for these changes.
- 17. Provide Taylor County's policies specifying the compensation of directors and a schedule of standard directors' fees, per diems, and other compensation in effect during the test year. If changes occurred during the test year, indicate the effective date and the reason for the changes.
- 18. Provide the date, time, location, and a general description of the activities of Taylor County's most recent annual members' meeting. State the number of new board members elected. For the most recent meeting and the 5 previous annual members'

meetings, provide the number of members in attendance, the number of members voting for new board members, and the total cost of the annual meeting.

### 19. Provide the following:

- a. A schedule showing, by customer class (e.g., residential, commercial, industrial, etc.), the amount and percent of any proposed increase or decrease in revenue distributed to each class. Provide a detailed explanation of the methodology or basis used to allocate the requested increase or decrease in revenue to each of the respective customer classes.
- b. A schedule showing how the increase or decrease in (a) above was further distributed to each rate charge (e.g., customer or facility charge, KWH charge, etc.). Explain in detail the methodology or basis used to allocate the increase or decrease.
- c. A reconciliation of Fuel Adjustment Clause ("FAC") revenue and expense for the test year. The net result of this adjustment should be to remove all FAC revenue and expense from test-year revenue and expense.
- 20. For each rate schedule (rate class), provide the following information for the test year:
  - a. Number of customers.
  - b. Kilowatt-hour sales.
  - c. Rate schedule's percent of Taylor County's total Kilowatt-hour sales.
  - d. Monthly peak KW demands for the rate schedule.
  - e. Total revenue collected.
  - f. Rate schedule's percent of Taylor County's total revenues.

- g. If the rate schedule contains any demand charges, describe in detail how the demand charge levels were determined. Provide all calculations, assumptions, workpapers, methodologies, and cost-of-service studies used in the development of the demand charge levels.
  - h. If this rate schedule contains a monthly customer charge:
    - (i) When was the current customer charge put in place?
- (ii) Describe in detail how the customer charge level was determined.
- (iii) Provide all calculations, assumptions, workpapers, methodologies, and cost-of-service studies used to develop this customer charge.
- (iv) Provide the cost-of-service study used to prepare Taylor County's rate filing. If no cost-of-service study was prepared, explain why.
- 21. Describe how the test year capitalization rate was determined. If differing rates were used for specific expenses (i.e., payroll, transportation clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the test-year capitalization rate and how they were determined.

### 22. Provide:

- a. A schedule of salaries and wages for the test year and each of the 3 calendar years preceding the test year as shown in Format 22a, attached. For each time period, provide the amount of overtime pay.
- b. A schedule showing the percentage of increase in salaries and wages for both union and non-union employees for the test year and the 3 preceding years.
  - 23. Provide the following payroll information for each employee:

- a. The actual regular hours worked during the test year.
- b. The actual overtime hours worked during the test year.
- c. The test-year-end wage rate for each employee and the date of the last increase.
  - d. A calculation of the percent of increase granted during the test year.

The information shall identify all the employees as either salaried or hourly, and also as either full-time, part-time, or temporary. Employee numbers or other identifiers may be used instead of employee names. Include an explanation of how the overtime pay rate is determined. All employees terminated during the test year shall be identified (along with the month in which the termination occurred), as well as those employees who replaced terminated employees or were otherwise added to the payroll during the test year. If Taylor County has more than 100 employees, the above information may be provided by employee classification.

- 24. Provide the following payroll tax information:
- a. The base wages and salaries used to calculate the taxes, with an explanation of how the base wages and salaries were determined.
  - b. The tax rates in effect at test-year-end.
  - 25. Provide the following tax data for the test year:
- a. A schedule of franchise fees paid to cities, towns or municipalities during the test year, including the basis of these fees.
- b. An analysis of other operating taxes imposed by Kentucky as shown in Format 25b attached.

- 26. Provide a statement of electric plant in service, per company books, for the test year. This data shall be presented as shown in Format 26 attached.
- 27. Provide a schedule of all employee benefits available to Taylor County's employees. Include the number of employees at test-year-end covered under each benefit, the test-year-end actual cost of each benefit, the amount of the cost capitalized, the amount of the cost expensed, and the account numbers in which the capitalized or expensed costs were recorded.
- 28. Provide a detailed analysis of advertising expenditures during the test year. Include a breakdown of Account No. 913, Advertising Expenses, as shown in Format 28 attached, and show any advertising expenditures included in other expense accounts. Specify the purpose and expected benefit of each expenditure.
- 29. Provide an analysis of Account No. 930, Miscellaneous General Expenses, for the test year. Include a complete breakdown of this account as shown in Format 29 attached. Include all detailed workpapers supporting this analysis. At a minimum, the workpapers shall show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and a brief description of each expenditure. Detailed analysis is not required for amounts of less than \$100 provided the items are grouped by classes as shown in Format 29.
- 30. Provide an analysis of Account 426 Other Income Deductions for the test period. This analysis shall show a complete breakdown of this account as shown in Format 30 attached, and further provide all detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure. Detailed analysis is not required

for amounts of less than \$250 provided the items are grouped by classes as shown in Format 30 attached.

- 31. Provide the name and personal mailing address of each member of Taylor County's Board of Directors. Identify the members who represent Taylor County on East Kentucky Power Cooperative's ("EKPC") Board of Directors. If during the course of these proceedings any changes occur in board membership, provide an update to this request.
- 32. Provide a detailed analysis of the total compensation paid to each member of the board of directors during the test year including all fees, fringe benefits, and expenses, with a description of the type of meetings, seminars, etc. attended by each member. Identify any compensation paid to Taylor County's board members for serving on EKPC's board of directors. Do any of the listed expenses in this analysis include the costs for a director's spouse? If yes, list expenses for directors' spouses separately.
- 33. Provide a detailed analysis of expenses incurred during the test year for professional services, as shown in Format 33, attached. Include detailed workpapers supporting this analysis which show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the utility according to each invoice, and a brief description of the service provided. Identify all rate case work by case number.
- 34. Provide the following information concerning the costs for the preparation of this case:
- a. A detailed schedule of costs incurred to date. Include the date of the transaction, check number or other document reference, the vendor, amount, a description of the services performed, and the account number in which the expenditure was recorded.

Indicate any costs incurred for this case during the test year. Include copies of invoices received from the vendors.

- b. An itemized estimate of the total cost to be incurred, detailed explanation of how the estimate was determined, and all supporting workpapers and calculations.
- c. Monthly updates of the actual costs incurred during the course of this proceeding, in the manner prescribed above.
- 35. Provide the estimated dates for draw downs of unadvanced loan funds at test-year-end and the proposed uses of these funds.
  - 36. Provide a list of depreciation expenses using Format 36.
- 37. a. Are the depreciation rates reflected in this filing identical to those most recently approved by the Commission?
  - b. (1) If yes, identify the case in which they were approved.
- (2) If no, provide the depreciation study which supports the rates reflected in this filing.
- 38. Provide information for plotting the depreciation guideline curves in accordance with REA Bulletin 183-1, as shown in Format 38.
- 39. For each charitable and political contribution (in cash or services), provide the amount, recipient, and specific account charged.
- 40. Describe Taylor County's lobbying activities and provide a schedule showing the name, salary, and affiliation of each lobbyist; all company-paid or reimbursed expenses or allowances; and the account charged for all personnel for whom a principal function is

lobbying, on the local, state, or national level. If any amounts are allocated, show a calculation of the factor used to allocate each amount.

- 41. Provide complete details of the financial reporting and rate-making treatment of Taylor County's pension costs.
- 42. Provide complete details of Taylor County's financial reporting and rate-making treatment of Statement of Financial Accounting Standard ("SFAS") No. 106, including:
- a. The date that Taylor County adopted or plans to adopt SFAS No. 106.
  - b. All accounting entries made or to be made at the date of adoption.
- c. All actuarial studies and other documents used to determine the level of SFAS No. 106 cost recorded or to be recorded by Taylor County.
- 43. Provide complete details of Taylor County's financial reporting and ratemaking treatment of SFAS No. 112, including:
  - a. The date that Taylor County adopted SFAS No. 112.
  - b. All accounting entries made at the date of adoption.
- c. All actuarial studies and other documents used to determine the level of SFAS No. 112 cost recorded by Taylor County.
- 44. Provide any information, as soon as it is known, describing any events occurring after the test year which would have a material effect on net operating income, rate base, and cost of capital and is not incorporated in the filed testimony and exhibits.
- 45. Provide all current labor contracts and the most recent contracts previously in effect.

- 46. Provide separate schedules for the test year and the year preceding the test year which include the following information on Taylor County's investments in subsidiaries and joint ventures:
  - a. Name of subsidiary of joint venture.
  - b. Date of initial investment.
  - c. Amount and type of investment.
- d. Balance sheet and income statement. Where only internal statements are prepared, furnish copies of these.
- e. Name of each officer of each subsidiary or joint venture, the annual compensation, and the portion of compensation charged to the subsidiary or joint venture. Indicate the position that each officer holds with Taylor County and the compensation received from Taylor County.
- 47. Provide separate schedules showing all dividends or income of any type received by Taylor County from its subsidiaries or joint ventures for the test year preceding the test year. Indicate how this income is reflected in the reports filed with the Commission and the stockholder reports.
- 48. Provide a schedule of purchased power costs for the test year by vendor, separated into demand and energy components. Include KW and KWH purchased. Indicate any estimates used and explain their use in detail.

Done at Frankfort, Kentucky, this 22nd day of April, 1997.

PUBLIC SERVICE COMMISSION

For the Commission

ATTEST:

**Executive Director** 

		TA	TAYLOR COUN	UNTY RUR	AL ELECTI CASE N	. ELECTRIC COOPE CASE NO. 97-124	ERATIVE (	TY RURAL ELECTRIC COOPERATIVE CORPORATION CASE NO. 97-124	NO				
		ļ	-	Comparative F	Capital Str or the Peric "000 C	Comparative Capital Structures (Excluding JDIC) For the Periods as Shown "000 Omitted"	cluding JDI vn	(C)					
		10th Year	ear	9th Year	rear	8th Year	ear	7th Year	'ear	. 6th Year	'ear	5th Year	'ear
No.	Type of Capital	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
	Long-Term Debt												
2.	Short-Term Debt												
3.	Preferred & Preference Stock												
4	Common Equity												
5.	Other (Itemize by type)												
9	Total Capitalization												

Line		4th Year	ear	3th Year	ear	2nd Year	ear	1st Year	ear	Test Year	ear	Latest Available Quarter	sst able ter	Average Test Year	age /ear
o O	Type of Capital	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount Ratio		Amount Ratio	Ratio	Amount	Ratio
	Long-Term Debt														
2.	Short-Term Debt														
ဗ်	Preferred & Preference Stock														
4.	Common Equity														
5.	Other (Itemize by type)														
9	Total Capitalization														
		4 0	-6 th 2		7 7 7										

Instructions:

1. Provide a calculation of the average test year data as shown in Format 1, Schedule 2.
2.If the applicant is a member of an affiliated group, the above data is to be provided for the parent company and the system consolidated.

	TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	JRAL ELEC	TRIC COOPER	ATIVE CORPOF	ATION			
		CASE	CASE NO. 97-124					
	Calculation 12 Months	of Average Ended	Calculation of Average Test Period Capital Structure	ital Structure				
		000.	"000 Omitted"					
Line No.	(a)	Total Capital (b)	Long-Term Debt (c)	Short-Term Debt	Preferred Stock	Common Stock	Retained Earnings	Total Common Equity
4-	Balance Beginning of test year				2		(8)	(II)
2	1st Month							
6,	2nd Month							
4	3th Month							
'n	4th Month							
9	5th Month							
7.	6th Month							
86	7th Month							
6	8th Month							
10.	9th Month							
11.	10th Month							
12.	11th Month							
13.	12th Month							
4.	Total (L1 through L13)							
15.	Average balance (L14 + 13)							
16.	Average capitalization ratios							
17.	End-of-period capitalization ratios							
Instructions:	← 0	above forma ommon equi	at excluding com ity excluded.	mon equity in su	bsidiaries from	the total		
	E. Historia premium on class of stock.							

Format 7a Schedule 1

> TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION CASE NO. 97-124

Schedule of Outstanding Long-Term Debt For the Calendar Year Ended December 31,

	-	1		
	Annualized Cost Col.(d) x Col.(g) (j)			
	Type of Obligation (i)			
-	Bond Rating at Time of Issue <sup>4</sup> (h)			
	Cost Rate to Maturity <sup>3</sup> (g)			
	Cost Rate At Issue <sup>2</sup> (f)			
	Coupon Interest Rate <sup>1</sup> (e)			
	Amount <u>Outstanding</u> (d)			
	Date of <u>Maturity</u> (c)			
	Date of Issue (b)		bt and	[Total (d)]
	Type of <u>Debt Issue</u> (a)		Total Long-Term Debt and Annualized Cost	Annualized Cost rate [Total Col. (j) + Total Col. (d)]
	Line No.		Tota Ani	Ann

Nominal Rate

<sup>&</sup>lt;sup>2</sup> Nominal Rate Plus Discount or Premium Amortization

<sup>&</sup>lt;sup>3</sup> Nominal Rate Plus Discount or Premium Amortization and Issuance Cost

<sup>4</sup> Standard and Poor's, Moody, etc.

Schedule of Outstanding Long-Term Debt For the Test Year Ended

Actual Test Year Interest Cost <sup>5</sup>
Annualized Cost Col.(d)xCol.(g)
Type of Obligation
Bond Rating at Time <u>of Issue</u> ⁴ (h)
Cost Rate to <u>Maturity</u> 3
Cost Rate at Issue <sup>2</sup> (f)
Coupon Interest <u>Rate¹</u> (e)
Amount <u>Outstanding</u> (d)
Date of <u>Maturity</u> (c)
Date of Issue (b)
Type of Debt Issue (a)
Line No.

Total Long-Term Debt and Annualized Cost

Annualized Cost Rate [Total Col. (j) + Total Col. (d)]

Actual Long-Term Debt Cost Rate [Total Col. k + Total Reported in Col. (c) Line 15 of Format 1, Schedule 2]

Nominal Rate

Nominal Rate Plus Discount or Premium Amortization

<sup>&</sup>lt;sup>3</sup> Nominal Rate Plus Discount or Premium Amortization and Issuance Cost

Standard and Poor's, Moody, etc.

Sum of Accrued Interest Amortization of Discount or Premium and Issuance Cost

### TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 97-124

### Schedule of Short-Term Debt

For the Test Year Ended \_\_\_\_\_

Line No.	Type of Debt <u>Instrument</u> (a)	Date of <u>Issue</u> (b)	Date of <u>Maturity</u> (c)	Amount <u>Outstanding</u> (d)	Nominal Interest <u>Rate</u> (e)	Effective Interest <u>Cost Rate</u> (f)	Annualized Interest Cost <u>Col.(d)xCol.(f)</u> (g)
-------------	---	-----------------------------------	--------------------------------------	-------------------------------------	---	--	---

Total Short-Term Debt

Annualized Cost Rate [Total Col. (g) + Total col. (d)]

Actual Interest Paid or Accrued on Short-Term

Debt during the Test Year [Report in Col. (g) of this schedule]

Average Short-Term Debt - Format 1, Schedule 2 Line 15 Col. (d) [Report in Col. (g) of this schedule]

Test-Year Interest Cost Rate [Actual Interest + Average Short-Term Debt] [Report in Col (f) of this schedule]

<sup>1.</sup> In all instances where the Effective Interest Cost Rate is different from the Nominal Interest Rate, provide a calculation of the effective Interest Cost Rate in sufficient detail to show the items of costs that cause the difference.

# TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 97-124

Comparison of Total Company Test Year Account Balances With Those of the Preceding Year

"000 Omitted"

Account Title and Account Number	1st Month	2nd Month	3rd Month	4th Month	5th Month	. 6th Month	7th Mont	8th Monti	9th Month	10th 11th Month Month	11th Month	12 Month	Total
Test Year				·									
Prior Year													
Increase													
(Decrease)													

Format 22a

Page 1 of 3						Test	Ę	(m) (m)														
	_					150	<b>%</b> [3	(K)														
	ORPORATION					1st	Amount															
	ERATIVE CO		Vages Through 19			2nd	<b>%</b>  ∈															
	STRIC COOF	CASE NO. 97-124	Salaries and \r r Years 19   The Test Year	12 Months Fnded	st Year		Amount (h)															
	RURAL ELE(	CASE	Analysis of Salaries and Wages For the Calendar Years 19 Through 19 And the Test Year	12 Mc	rs Prior to Tes		%( <u>6</u>															
	TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		For		Calendar Years Prior to Test Year	3rd	Amount (f)															
	TA						<u>Item</u> (a)	Wages charged to expense:	Power production expense	Transmission expenses	Distribution expenses	Customer accounts expense	Sales expenses	Administrative and general expenses:	(a) Administrative and general salaries	(b) Office supplies and expense	(c) Administrative expense transferred-cr.	(d) Outside services employed	(e) Property insurance	(f) Injuries and damages	(g) Employees pensions and benefits	
	·						No.	-	2.	ю	4.	5.	6.	7.							Ph	

Format 22a Page 2 of 3							Test		(l) (m)											
	~						1st	1	<b>(</b> 3											
	ORPORATION						<del>-</del> -	Amount	9					,						
	PERATIVE C	4	Wages Through 19 r				2nd	%												
	ECTRIC COO	CASE NO. 97-124	is of Salaries and V lendar Years 19 1 And the Test Year (000's)	2000	12 Months Ended	est Year		Amount	<b>E</b>											
	/ RURAL ELE	CAS	Analysis of Salaries and Wages For the Calendar Years 19 Through 19 And the Test Year (000's)	107	12 N	Calendar Years Prior to Test Year	3rd	<b>%</b> [3	(6)		i									
	TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION				7	Calendar Ye	31	Amount												
	AT.							<u>ltem</u> (a)	(h) Franchise requirements	(i) Regulatory Commission	expenses	(j) Duplicate charges-cr.	(k) Miscellaneous general expense	(l) Maintenance of general plant	Total Administrative and general expenses L7(a) through L7(l)	Total salaries and wages charged expense (L2 through L6 + L8)	Wages Capitalized	Total Salaries and Wages	Ratio of Salaries and wages charged expense to total wages (L9 ~ L11)	
	<del>-</del>							No.							89	6	10.	=	12.	ų. · ·

								Page 3 of 3	~
	TAY	FAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	RURAL ELEC	TRIC COOPE	ERATIVE CO	ORPORATION			
			CASE	CASE NO. 97-124					
		Ω	Analysis of Salaries and Wages For the Calendar Years 19 Through 19 And the Test Year (000's)	Analysis of Salaries and Wages the Calendar Years 19 Through And the Test Year (000's)	/ages hrough 19				
			12 Mc	12 Months Ended					
		Calendar Yea	Calendar Years Prior to Test Year	st Year					
		3rd	q	2nd	P	18‡		ĕ,¥	Test
Line No.	<u>Itет</u> (а)	Amount (f)	(b) %	Amount (h)	% €	Amount	% ঽ	Amount	<b>%</b> [
13.	Ratio of salaries and wages capitalized to total wages (L10 ~ L11)					) 		3	
NOTE:	NOTE: Show percent increase of each year	year over the prior year in Columns (c), (e), (g), (i), (k), and (m).	year in Colum	ns (c), (e), (g)	, (i), (k), and	( <u>a</u> )			

					Ī	Format 25b
	TAYLOR COUN	TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	IC COOPERATIVE	CORPORATION		
		CASE NO. 97-124	). 97-124			
		Analysis of Other Operating Taxes	Operating Taxes			
		12 Months Ended	s Ended			
		(s,000)	(s,			
Line No.	<u>Item</u> (a)	Charged Expense (b)	Charged to Construction (c)	Charged to Other Accounts 1/ (d)	Amounts Accrued (e)	Amount Paid (f)
	Kentucky Retail:					
	(a) State Income					
	(b) Franchise Fees					
	(c) Ad Valorem					
	(d) Payroll (Employers Portion)					
	(e) Other Taxes					
2	Total Retail					
	(L1(a) through L1(e))					
6.	Other Jurisdictions					
	Total Per Books (L2 and L3)					

### STATEMENT OF ELECTRIC PLANT IN SERVICE

12 Months Ended

		12 Months Ender (Total Company)		<del></del>	<del>,</del>	
Account Number	<u>Title of Accounts</u> (a)	Beginning <u>Balance</u> (b)	Additions (c)	Retirements (d)	<u>Transfers</u> (e)	Ending Balance (f)
	Intangible Plant					
301	Organization					
302	Franchises and Consents					
303	Miscellaneous Intangible Plant					
106	Completed Construction - Not Classified					
	Total Intangible Plant					
	Production Plant					
	Steam Production Plant					
310	Land and Land Rights					
311	Structures and Improvements					
312	Boiler Plant Equipment					
313	Engines and Engine-Driven Generators					
314	Turbogenerator Units				· · · · · · · · · · · · · · · · · · ·	
315	Accessory Electric Equipment					
316	Misc. Power Plant Equipment					
106	Completed Construction - Not Classified					
	Total Steam Production Plant					
	Hydraulic Production Plant					
330	Land and Land Rights					
331	Structures and Improvements					
332	Reservoirs, Dams, and Waterways					
333	Water Wheels, Turbines, and Generators					
334	Accessory Electric Equipment					· · · · · · · · · · · · · · · · · · ·
335	Misc. Power Plant Equipment		<del> </del>			
336	Roads, Railroads, and Bridges					
106	Completed Construction - Not Classified					
	Total Hydraulic Production Plant					*1, 17
	Other Production Plant	<u> </u>	<del></del>			
340	Land and Land Rights	ļ				
341	Structures and Improvements					
342	Fuel Holders, Products, and Accessories					

### STATEMENT OF ELECTRIC PLANT IN SERVICE

12 Months Ended

Account		Beginning				
Number	Title of Accounts (a)	Balance (b)	Additions (c)	Retirements (d)	<u>Transfers</u> (e)	Endin <u>Baland</u> (f)
	Intangible Plant					<del>*</del>
343	Prime Movers					
344	Generators					
345	Accessory Electric Equipment					
346	Misc. Power Plant Equipment					
106	Completed Construction - Not Classified					
	Total Other Production Plant				<del> </del>	<del></del>
	Total Production Plant					
	Transmission Plant					
350	Land and Land Rights					
352	Structures and Improvements					
353	Station Equipment				· · · · · · · · · · · · · · · · · · ·	<del></del>
354	Towers and Fixtures				·	
355	Poles and Fixtures					
356	Overhead Conductors and Devices					
357	Underground Conduit				<del> </del>	· <u> </u>
358	Underground Conductors and Devices					
359	Roads and Trails					
106	Completed Construction - Not Classified					
	Total Transmission Plant					<del></del>
	Distribution Plant		<del></del>			<del></del>
360	Land and Land Rights				- <u>-</u>	
361	Structures and Improvements					· <u></u>
362	Station Equipment					<del></del> -
363	Storage Battery Equipment					
364	Poles, Towers, and Fixtures					
365	Overhead Conductors and Devices					
366	Underground Conduit					*,
367	Underground Conductors and Devices					<del></del>
368	Line Transformers					
369	Services					

### STATEMENT OF ELECTRIC PLANT IN SERVICE

12 Months Ended

<b> </b>	<del></del>	(Total Company)				
Account Number	<u>Title of Accounts</u> (a)	Beginning <u>Balance</u> (b)	Additions (c)	Retirements (d)	<u>Transfers</u> (e)	Ending Balance (f)
	Intangible Plant					<del></del>
370	Meters					
371	Installations on Customer Premises					***************************************
372	Leased Property on Customer Premises					
373	Street Lighting and Signal Systems					
106	Completed Construction - Not Classified					
	Total Distribution Plant					
	General Plant					
389	Land and Land Rights					
390	Structures and Improvements					
391	Office Furniture and Equipment					
392	Transportation Equipment					
393	Stores Equipment			<del></del>		
394	Tools, Shop and Garage Equipment					
395	Laboratory Equipment					
396	Power Operated Equipment				<del></del>	
397	Communication Equipment					
398	Miscellaneous Equipment					
	Subtotal					
399	Other Tangible Property		<u></u>			
106	Completed Construction - Not Classified			<del></del>		
	Total General Plant			<del></del>		
	Total Account 101		<del></del>	<del></del>		
102	Electric Plant Purchased					
102	Electric Plant Sold			<del></del>		
103	Experimental Plant Unclassified					
L	Total Electric Plant In Service	<u> </u>				

### Account 913 - Advertising Expense For the 12 Months Ended

l	TOTAL IZ MONITO Ended											
Line No.	<u>Item</u> (a)	Sales or Promotional <u>Advertising</u> (b)	Institutional <u>Advertising</u> (c)	Conservation Advertising (d)	Rate <u>Case</u> (e)	Other (f)	<u>Total</u> (g)					
1.	Newspaper											
2.	Magazines and Other											
3.	Television											
4.	Radio											
5.	Direct mail											
6.	Sales Aids											
7.	Total											
8.	Amount Assigned to Ky. Retail											

### Account 930 - Miscellaneous Expenses For the 12 Months Ended

Line No.	Item (a)	Amount (b)
1.	Industry Association Dues	
2.	Stockholder and Debt Servicing Expenses	
3.	Institutional Advertising	
4.	Conservation Advertising	
5.	Rate Department Load Studies	
6.	Directors' Fees and Expenses	
7.	Dues and Subscriptions	
8.	Miscellaneous	
9.	Total	
10.	Amount Assigned to Ky. Retail	

### TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION CASE NO. 97-124 Account 426 - Miscellaneous Income Deductions For the 12 Months Ended Line <u>Item</u> Amount (b) No. (a) 1. Donations 2. **Civic Activities** 3. Political Activities Other 4.

5.

Total

### TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

### CASE NO. 97-124

### Professional Service Expenses

### For the 12 Months Ended

Line No.	ltem	Rate case	Annual Audit	Other	Total
1.	Legal				
2.	Engineering				
3.	Accounting				
4.	Other				
5.	Total				

### Depreciation Expenses

Account Number	ltem	(End of Test Year) Plant Account Balance	Depreciation Rate	Annual Depreciation
	TRANSMISSION PLANT			
350000	Land & Land Rights			
355000	Poles & Fixtures			
356000	O/H Conduct. & Devices			
	Distribution Plant			
360000	Land & Land Rights			
362000	Station Equipment			
364000	Poles, Towers, Fixtures			
365000	O/H Conduct. & Devices			
366000	Underground Conduit			
367000	U/G Conduct. & Devices			
368000	Line Transformers			
369000	Services			
370000	Meters			
371000	Install. on Customer Premises			
372000	Leased Prop. on Customer Premises			
373000	Street Light & Sign Systems			
	General Plant			
389000	Land & Land Rights			
390000	Structures & Improvements			
391000	Office Furniture & Equipment			
391100	IBM 5251 Display Stations			
392000	Transportation Equipment			
393000	Stores Equipment			
394000	Tools, Shop, Garage Equipment			
395000	Laboratory Equipment			
396000	Power Operated Equipment	ļ		
397000	Communication Equipment			
398000	Miscellaneous Equipment			

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					<del>-</del> T	T	T			<del>-</del> -					 
r Villiat 36				Ratio of Current Distribution Plant to Distribution Plant	Ten Years Prior	19	19	19	19						
·	RPORATION		ш	Reserve Ratio	1 - (7)-(0)										
	OR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	CASE NO. 97-124	DATA FOR DEPRECIATION GUIDELINE CURVE REA BULLETIN 183-1	Accumulated Provision for Depreciation Distribution Plant (2)											
	TAYLOR COUNTY RUI		DATA FOR	Distribution Plant in Service (1)											
				Test Year Ended	19	19		19	19	19	19	19	19	19	